## **Extractive Sector Transparency Measures Act - Annual Report**



	or transparency in		7 111110	adi Roport		OIL CORPORATION
Reporting Entity Name		Athabasca Oil (	Corporation			
Reporting Year	<b>From</b> 2022-01-01	<b>To</b> : 202	2-12-31	Date submitted	2023-05-10	
Reporting Entity ESTMA Identification Number	E276124	<ul><li>Original Submission</li><li>Amended Report</li></ul>				
Other Subsidiaries Included (optional field)						
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	E164234 AOC Hangingstone Partners E509720 AO	ship, E914917 AOC Leism C Kaybob Partnership, E1		•	OC Light Oil Partnership,	
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.						
Full Name of Director or Officer of Reporting Entity	Matthey	v Taylor		Date	2023-05-10	
Position Title	Chief Finan	cial Officer				

			Extra	active Sector	Transparency I	Measures Act - A	nnual Report				
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: E164234 AOC Hangingsto	one Partnership, E914917 AOC Lei	To: thabasca Oil Corporation E276124 smer Corner Partnership, E4060 E106134 AOC Simonette Partne			Currency of the Report	CAD				
					Payments b	y Payee					
Country	Payee Name	Departments, Agency, etc within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Government of Alberta		1,470,000	83,580,000	6,350,000	-	22,190,000	-	-	113,590,000 N	ite 1
Canada	Government of Canada		-	-	1,370,000	-	-	-	-	1,370,000	
Canada	County of Lac La Biche		5,230,000		-	-	-		-	5,230,000	
Canada	Municipality of Wood Buffalo		2,130,000	-	-	-	-	-	-	2,130,000	
Canada	Municipality of Greenview		1,390,000	-		-	-			1,390,000	
Canada	Municipality of Opportunity		150,000	-			-		-	150,000	
	4 5 111 1 1 6	40,000 were paid in-kind and value			611 1 12						

eporting Year	From:	2022-01-01	To:	2022-12-31						
eporting Teal	rion.	2022-01-01	Athabasca Oil Corporation	2022-12-31		Currency of the Report	CAD			
eporting Entity ESTMA entification Number	E276124					ourrency of the Report				
ubsidiary Reporting Entities ecessary)	(if E164234 AOC Hangingstone		er Corner Partnership, E406063 06134 AOC Simonette Partnersh		E509720 AOC Kaybob Partnership,					
				Pay	yments by Project					
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	Light Oil - Fox Creek area	1,700,000	17,710,000	1,050,000	-	20,000	-	-	20,480,000	Note 1
Canada	Thermal Oil - Leismer	6,770,000	45,830,000	1,390,000	-	60,000	-	-	54,050,000	
Canada	Thermal Oil - Hangingstone	1,750,000	20,040,000	640,000	-	-	-	-	22,430,000	
Canada	Thermal Oil - Exploration	150,000	-	3,190,000	-	-	-	-	3,340,000	
Canada	Corporate	-	-	1,450,000	-	22,110,000	_	-	23,560,000	