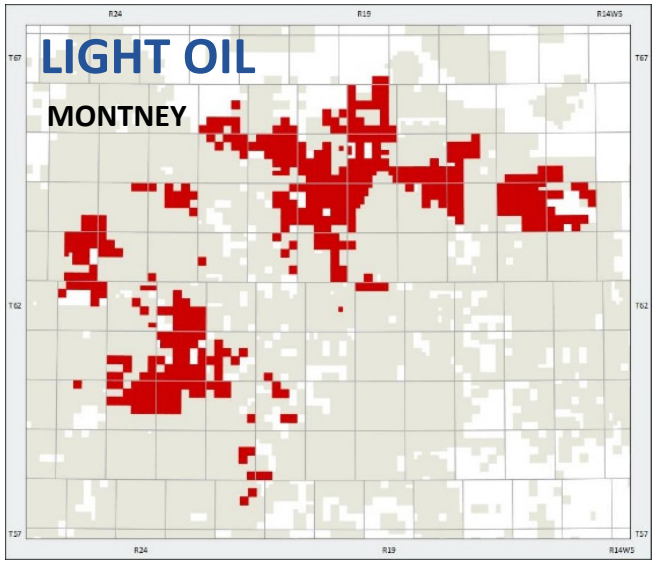
ATHABASCA OIL CORPORATION

FOCUSED | EXECUTING | DELIVERING

MARCH 2020 CORPORATE UPDATE

ATHABASCA
OIL CORPORATION

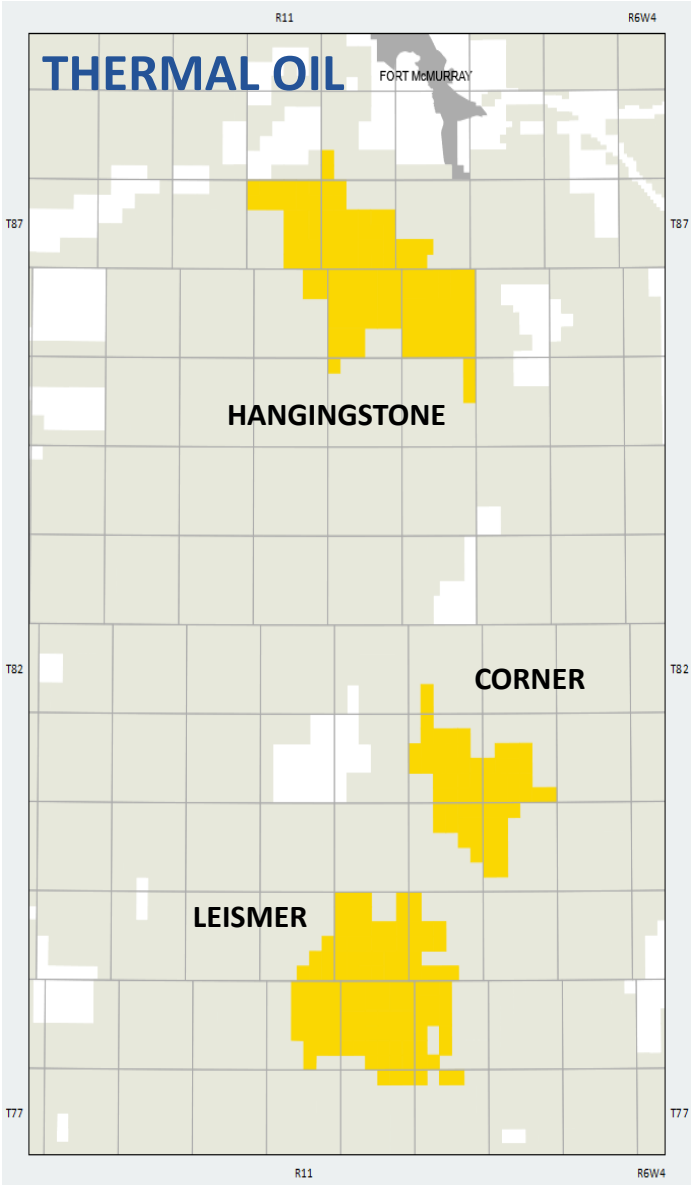
ATHABASCA – PREMIER RESOURCE EXPOSURE

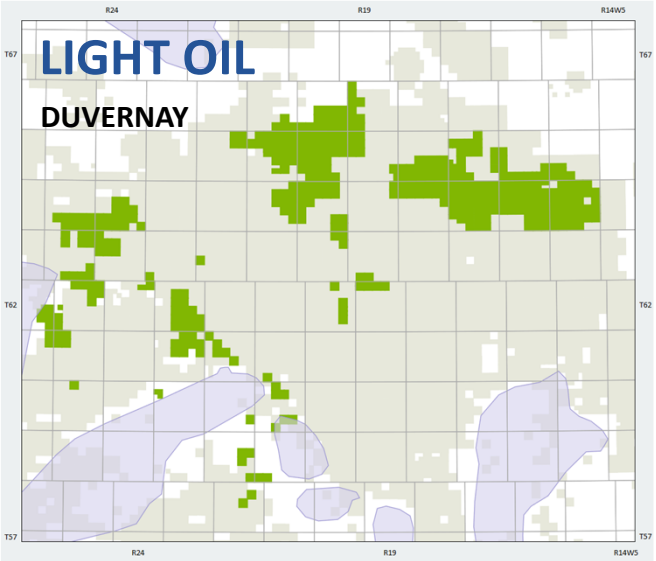


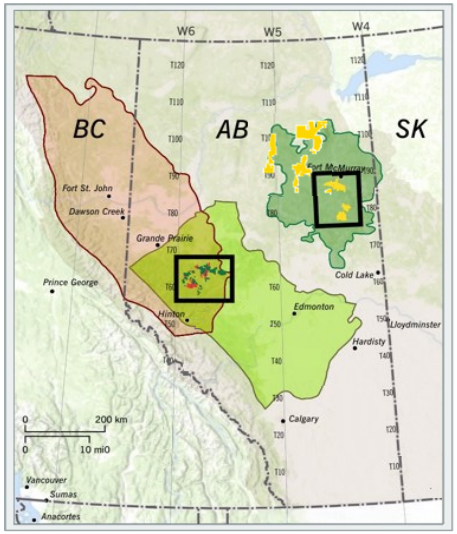
37,500 boe/d
88% liquids

$500MM EV
$340MM Liquidity

95 year 2P RLI
1,300 MMboe 2P
455 MMboe Proved

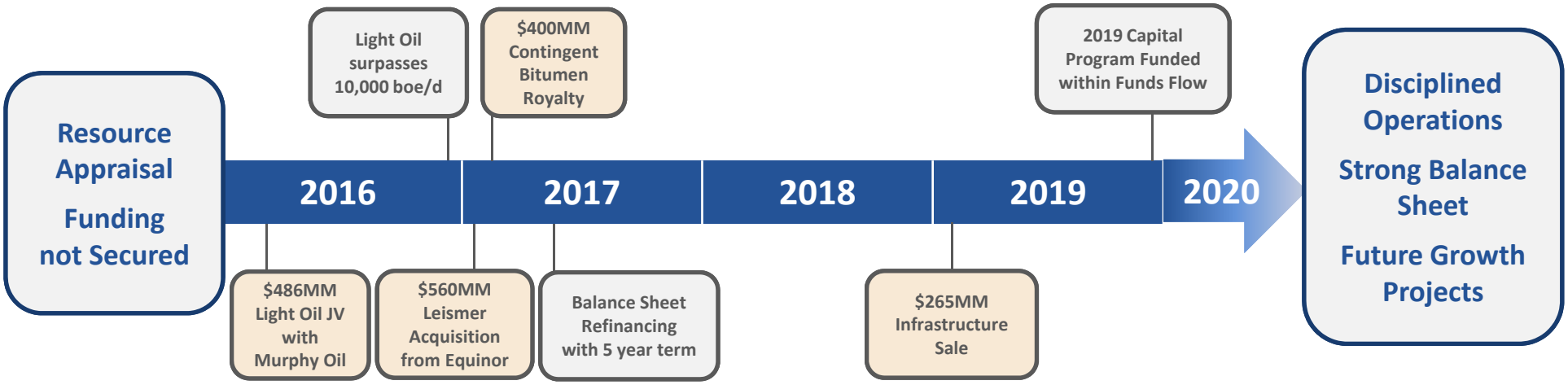




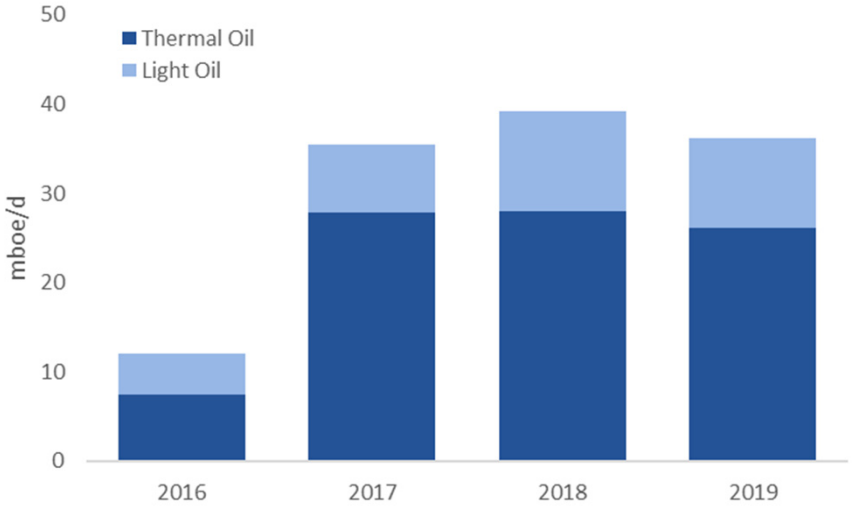


 Footnotes and additional information included in the back as endnotes

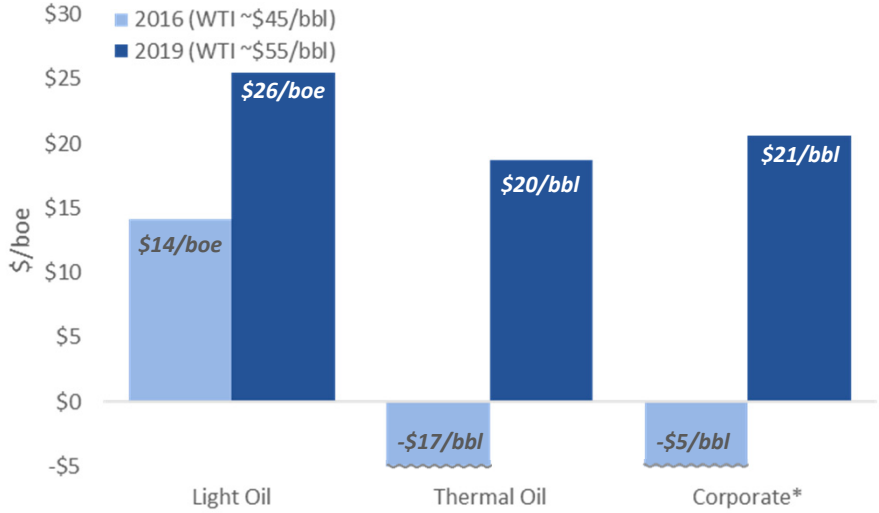
ATHABASCA – THE TRANSFORMATION



PRODUCTION



OPERATING NETBACKS



*Corporate netback excludes hedging

ATHABASCA – 2019 HIGHLIGHTS

~36,200 boe/d
87% liquids

$155MM Funds Flow
$15MM Free Cash Flow

$340MM liquidity
2.0x net debt/funds flow
1.4x net debt/EBITDA

Strong Netbacks
$26/boe Light Oil
$20/bbl Thermal Oil

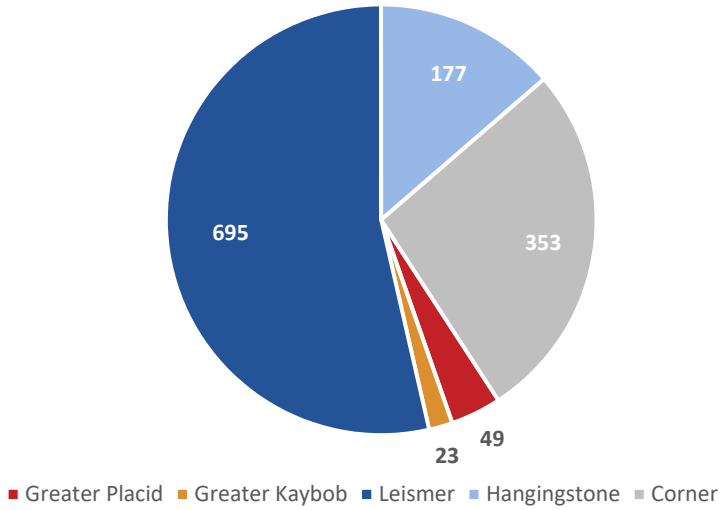
$140MM Capex (net)
45% Thermal / 55% Light Oil

ATHABASCA – 2019 RESERVE HIGHLIGHTS

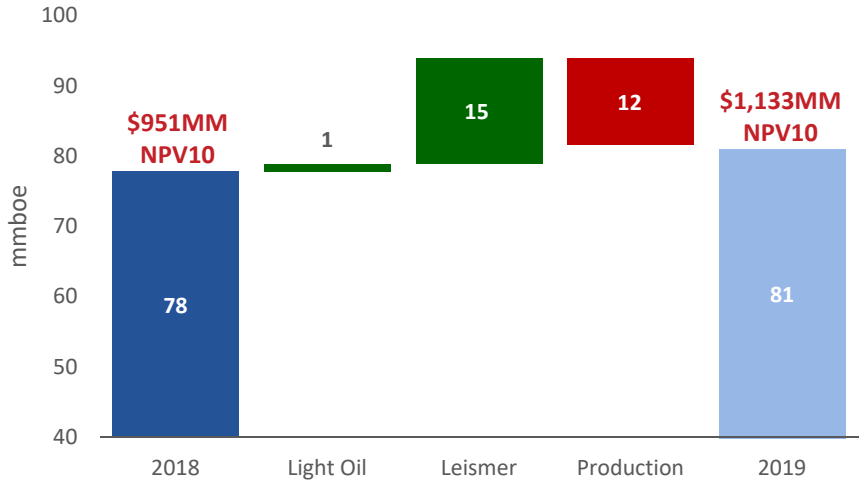
RESERVE OVERVIEW

- ~1 billion bbl of high quality 2P reserves at Leismer/Corner
- Compelling Net Asset Value (NPV 10 BT)
  - PDP: $1.58/share
  - TP: $4.92/share
  - 2P: $8.90/share
- Strong asset coverage ratios (NPV10 / Total Debt)
  - PDP asset coverage of 1.8x
  - Proved asset coverage of 4.9x
- Significant increase in PDP value Y/Y
  - 19% increase in NPV10 value to $1.1 billion
  - Drilling additions & cost optimization offset lower commodity prices
- Strong H1 2020 PDP reserve conversions expected
  - 10 (7 net) Montney & 15 (4.5 net) Duvernay wells

2P RESERVES BY ASSET (MMBOE)



PDP RESERVE ADDITIONS BY ASSET



Net Asset Value = McDaniel NPV10 before tax less net debt divided by shares outstanding
Coverage ratios = McDaniel NPV10 before tax divided by total debt outstanding

Footnotes and additional information included in the back as endnotes

ATHABASCA – DRIVE TO FREE CASH FLOW

SUSTAINABLE PRODUCTION

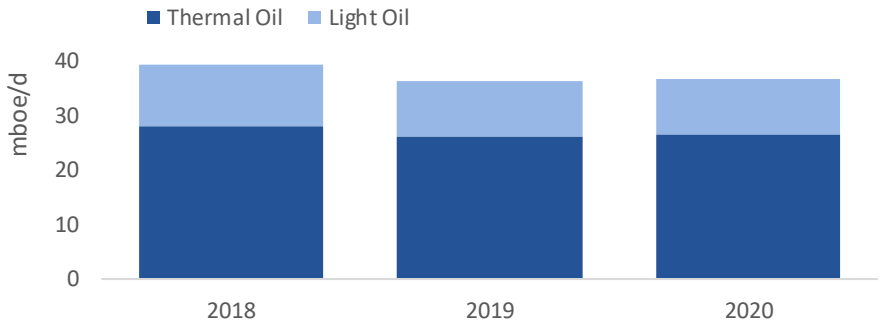
- Low corporate sustaining capital
  - 2020: $125MM* (~$10/boe)
- Flexible Light Oil development
  - Operated liquids rich Montney
  - Duvernay funded through joint venture

COMPELLING FREE CASH FLOW OPPORTUNITY

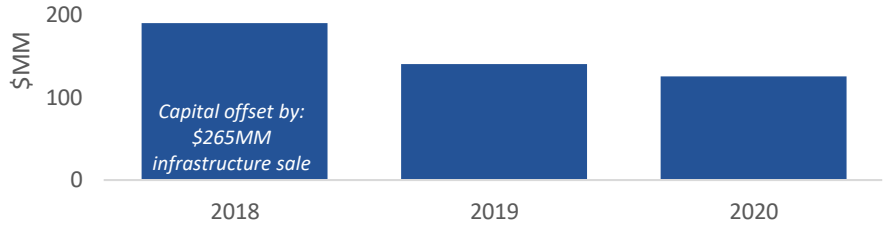
- Competitive netbacks (2019)
  - $25.75/boe Light Oil
  - $23.25/bbl Leismer
- Free cash flow optionality in the future

Annual unhedged funds flow sensitivity ~C$70MM for US$5 WTI

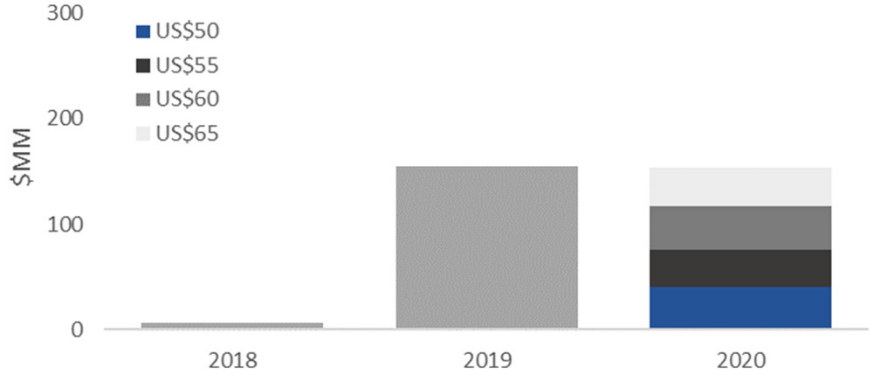
PRODUCTION



CAPITAL



FUNDS FLOW



* Excludes $9MM of capitalized G&A
Footnotes and additional information included in the back as endnotes

FFO forecast assumes settled prices YTD and flat assumptions thereafter (US$17.50 WCS diff)

CANADIAN HEAVY OIL OUTLOOK

CURRENT LANDSCAPE

- Government mandated curtailments and crude by rail remain a necessary bridge to pipelines

MID-TERM EGRESS +800MBBL/D

- Pipeline optimizations (Mainline, Keystone etc.)
- Incremental crude by rail
- New capacity (370,000 bbl/d ENB L3R)

LONG-TERM (2022+)

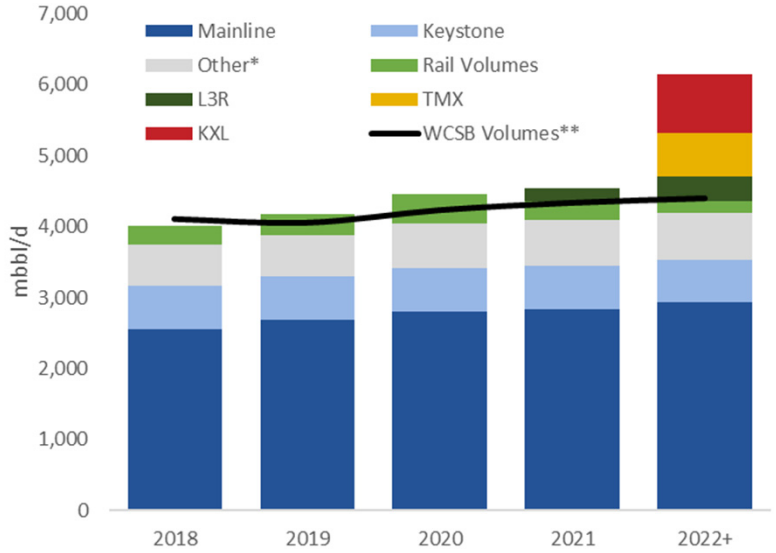
- 590,000 bbl/d Trans Mountain Expansion
- 830,000 bbl/d on Keystone XL

Strong Global Heavy Demand

ATH WCS differential expectation:

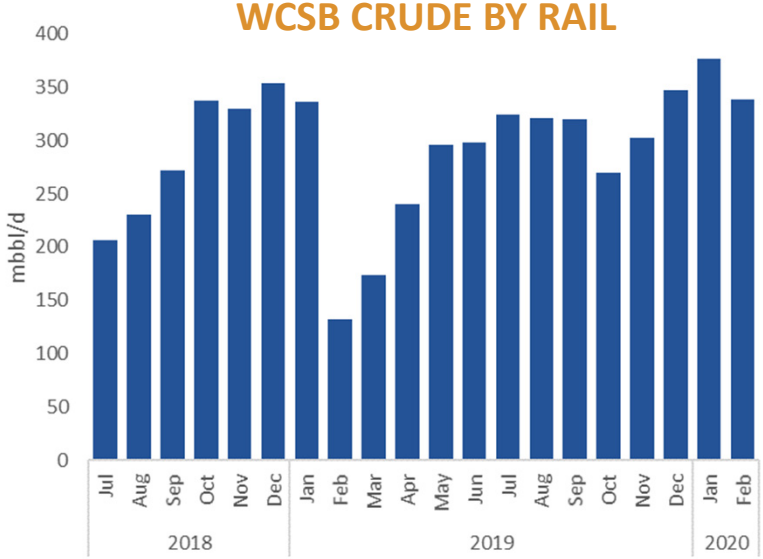
Mid-term: <US$20 Long-term (2022+) <$US15

WCSB BASIN EGRESS



Source: Peters & Co. Research – North American Crude Oil Outlook (01-06-2020)

WCSB CRUDE BY RAIL



Source: Canadian Energy Regulator & RBN Energy Inc.

*Other includes Express, Rangeland and Trans Mountain pipelines.
**WCSB oil volumes net of domestic refinery demand.

THERMAL OIL MARKET ACCESS & RISK MGMT

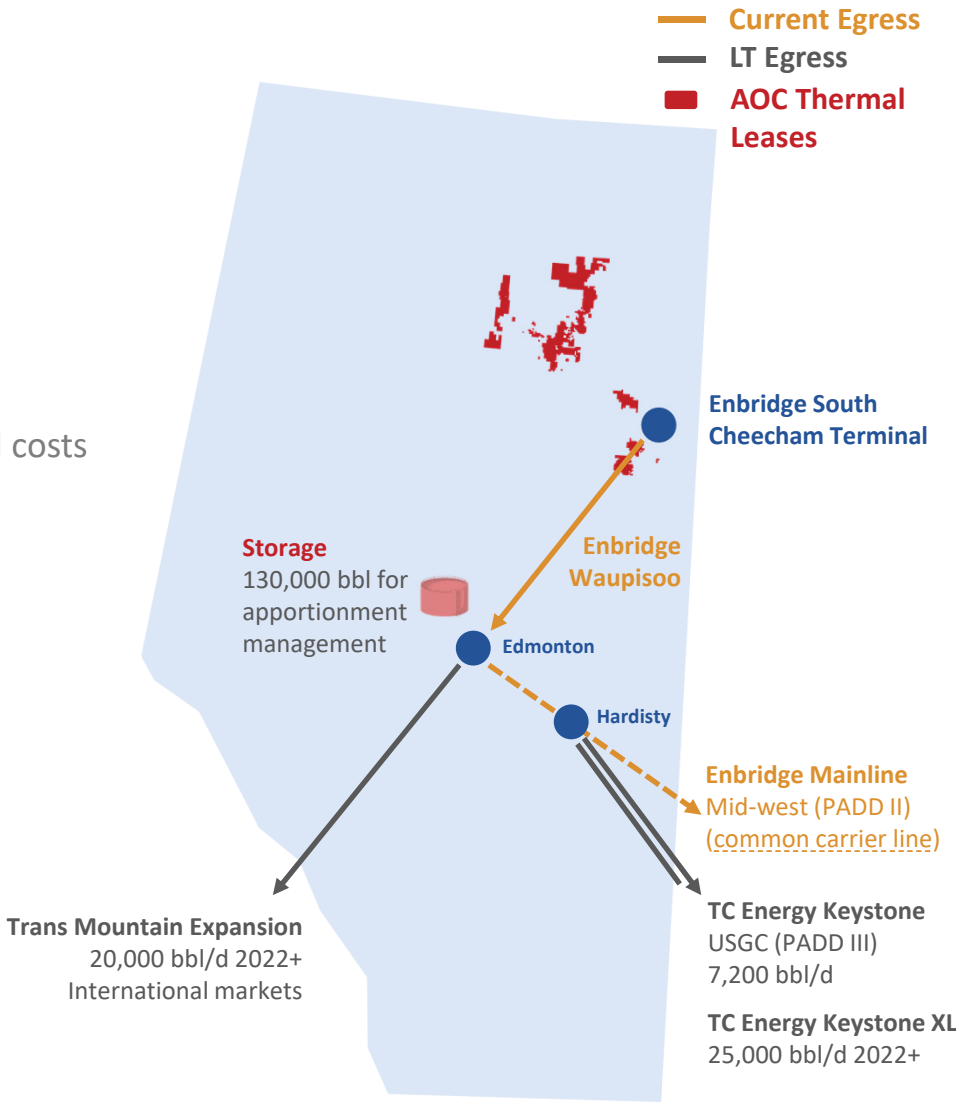
HEDGING

- 2020 financial hedges (March – December)
  - WTI: ~12,500 bbl/d at ~US$55
  - WCS diff: ~14,500 bbl/d at US$18.25
- 2020 apportionment protection
  - 8,000 bbl/d of direct refinery sales
- Internal hedge = Light Oil production offsets Thermal Oil costs
  - ~7,250 bbl/d short condensate
  - ~16 mmcf/d short gas

LONG TERM EGRESS SECURED FOR DILBIT

- 20,000 bbl/d on TMX Expansion
- 7,200 bbl/d on Keystone & 25,000 bbl/d on Keystone XL

THERMAL OIL EGRESS



LIGHT OIL
MONTNEY & DUVERNAY

PLACID MONTNEY

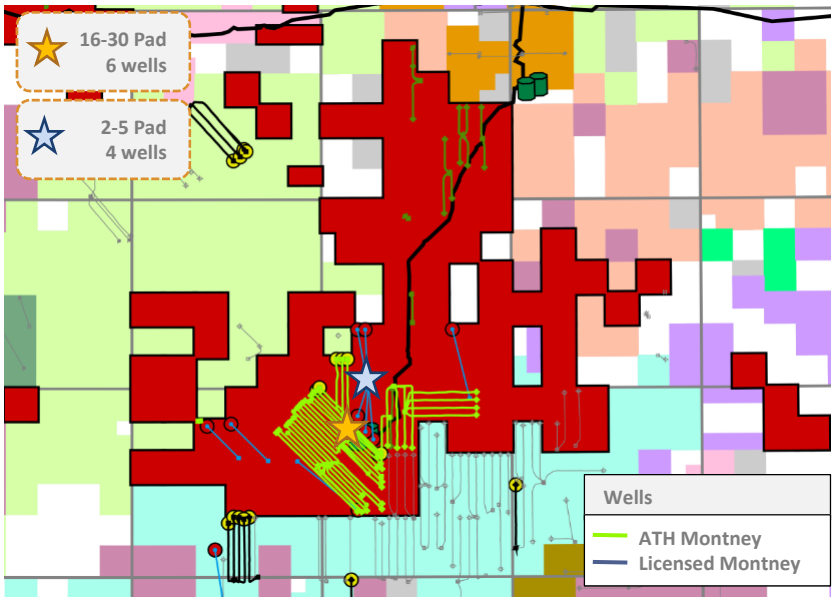
HIGHLIGHTS – OPERATED 70%WI

- 80,000 gross prospective acres
  - 200 well development inventory[1]
  - $22/boe operating netback (2019)
  - 200 – 300 bbl/mmcf initial free liquids

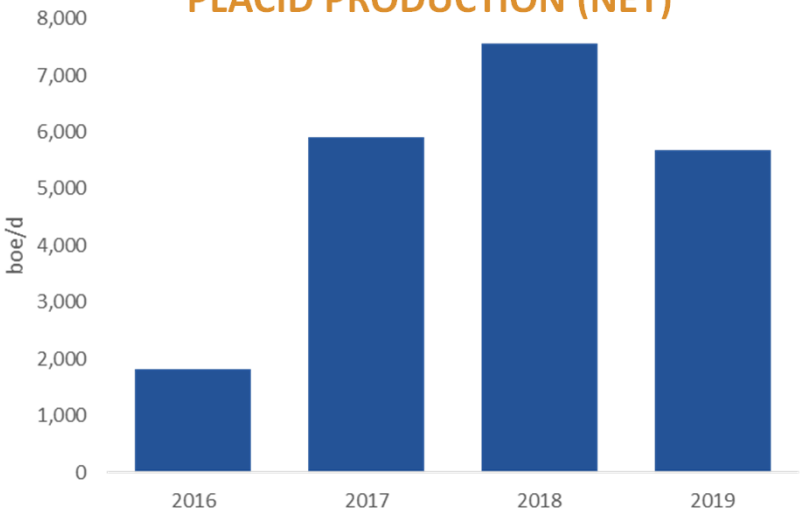
ACTIVITY OVERVIEW

- 2016 – 2019: 32 wells (7 pads) on-stream
- 2020 Budget: ~$30MM net
  - Completions and surface facilities for two pads
  - 10 wells expected to be on-stream in H1 2020

PLACID ACTIVITY



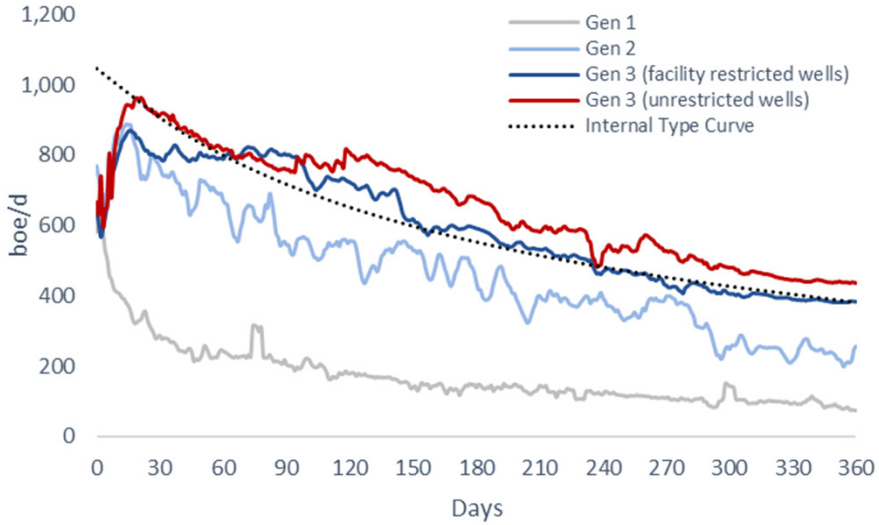
PLACID PRODUCTION (NET)



Footnotes and additional information included in the back as endnotes

PLACID MONTNEY – STRONG ECONOMICS

PRODUCTION PLOT

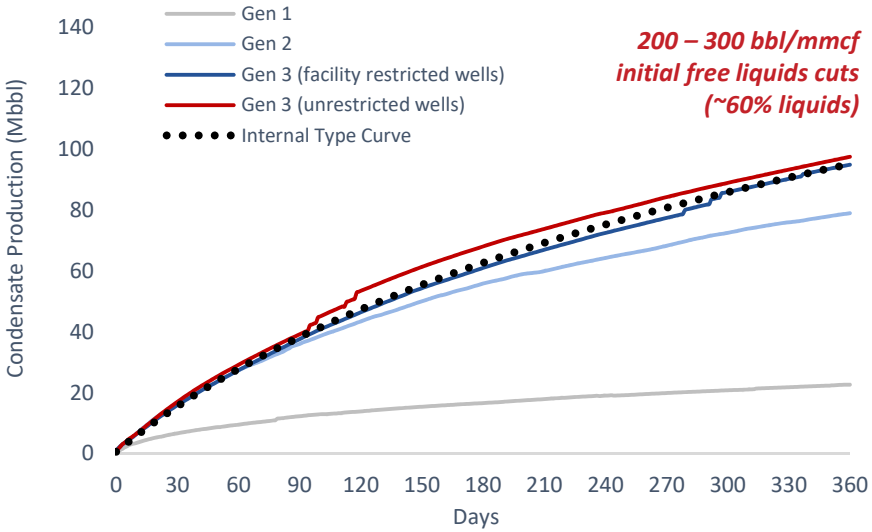


INTERNAL TYPE WELL PARAMETERS

	Rate	Sales Gas	C5+	liquids
	boe/d	*mmcf/d*	*bbl/d*	*%*
IP30	1,000	2.6	501	57%
IP90	875	2.4	421	55%
IP365	600	1.8	262	49%
	mboe	*bcf*	*mbbl*	*%*
EUR	675	2.2	246	45%

~25 bbl/mmcf plant recovered NGLs included in IPs & EURs

CUMULATIVE CONDENSATE PRODUCTION



200 – 300 bbl/mmcf initial free liquids cuts (~60% liquids)

INTERNAL TYPE WELL ECONOMICS

US$WTI		$55	$60	$65
Well Cost	*$MM*	~$8MM drill & completed (2,750m hz)		
Payback	*months*	26	**21**	18
IRR BT	*%*	35%	**49%**	64%
NPV10 BT	*$MM*	$2.6	**$3.8**	$4.9
Netback	*$/boe*	$25.25	**$28.25**	$31.25
PDP F&D	*$/boe*		**$11.75**	
Recycle Ratio	*x*	2.1	**2.4**	2.7
Cap Effcy (IP365)	*$/boed*		**$12,985**	

Footnotes and additional information included in the back as endnotes

Flat long term pricing assumed in internal type well economics
US$7.50 MSW diff, C$1.50 AECO, 0.75 FX

KAYBOB DUVERNAY

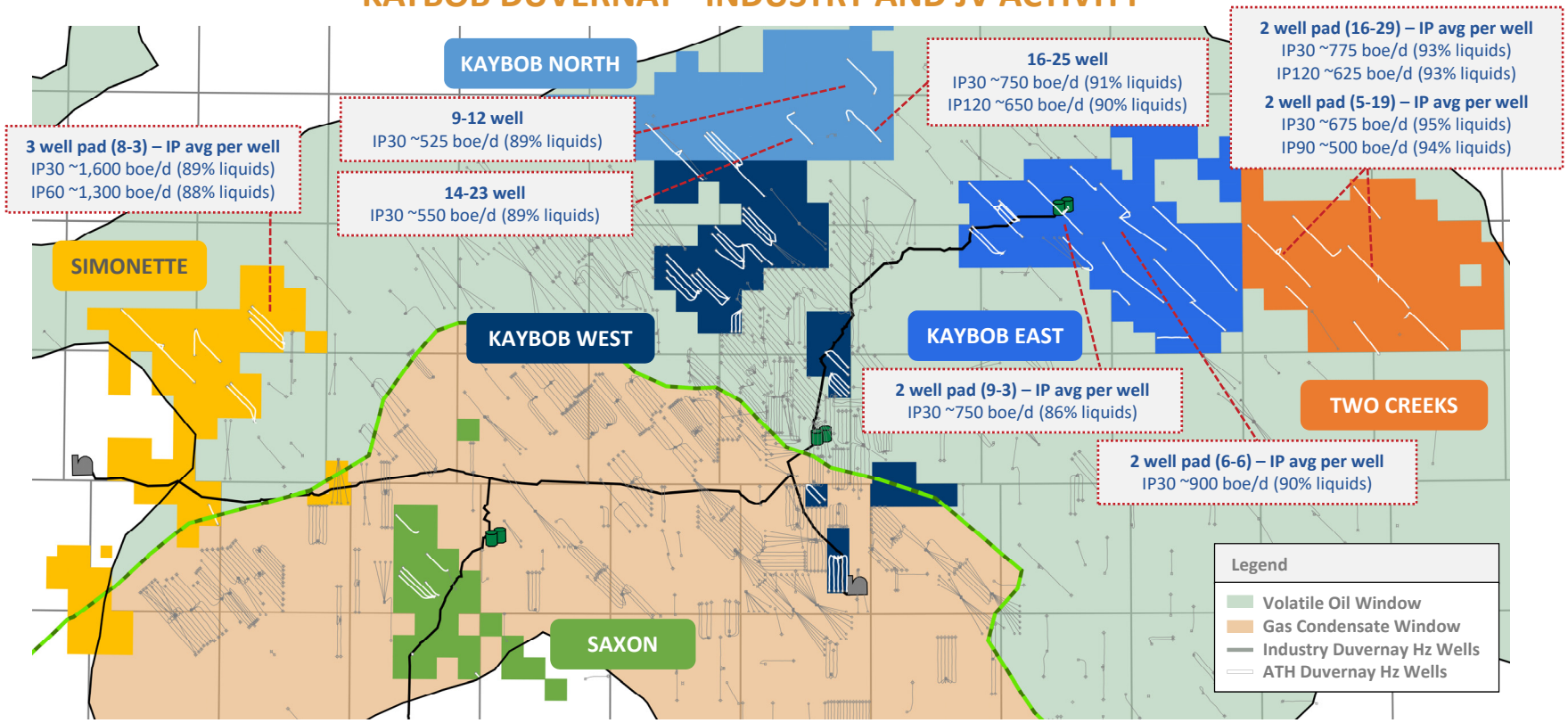
DUVERNAY HIGHLIGHTS

- Significant resource exposure (~220,000 acres)
- Strong condensate yields (200 – 1,000 bbl/mmcf)
- Royalty advantage (5% vs. ~25% US shale plays)
- Majors are active (Shell & Chevron)

JOINT VENTURE HIGHLIGHTS (30% WI)

- $1B gross initial investment; $75MM net to retain 30%WI
- **2020 budget: ~$185MM ($30MM net)**
  - ***7 drills, 13 completions, 16 tie-ins***
- Updated 5-year plan C$50 - $60MM gross ($15 – 18MM net) annual spend designed to be self-funding (2021 – 2024)

KAYBOB DUVERNAY - INDUSTRY AND JV ACTIVITY



*IPs rounded to the nearest 25 boe/d with volumes adjusted for shrinkage.
Two Creeks and Kaybob North wells not tied into permanent infrastructure with liquids currently trucked.

Footnotes and additional information included in the back as endnotes

DUVERNAY – COMPETITIVE SHALE PLAY

UNIQUE EXPOSURE TO THE OIL WINDOW

- Significant running room
  - ~700 remaining locations across the play
- Transitioning to development in select areas
  - Achieved C$7.5MM D&C costs (2-well pad)
- High quality condensate – local demand
  - 40 – 50° API

TWO CREEKS OUTPERFORMING EAST SHALE BASIN

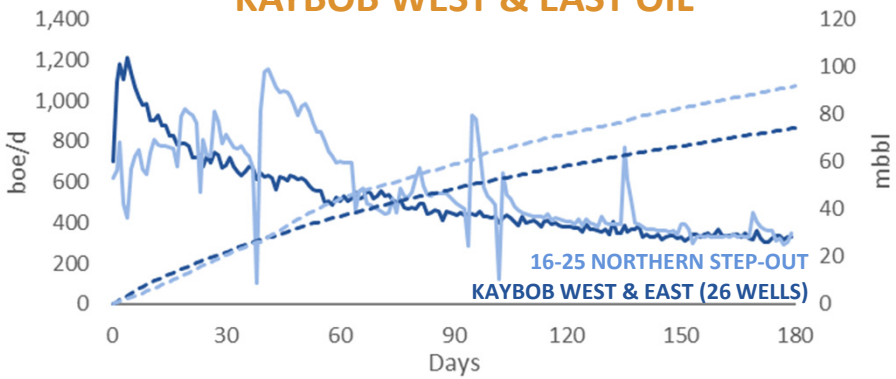
- Testing the shallower window at Two Creeks
  - ~2,700m vertical depth
- Line of sight to multi-well pad efficiencies
  - <C$7MM development well cost target

Competitive economics (2P McDaniel's bookings)

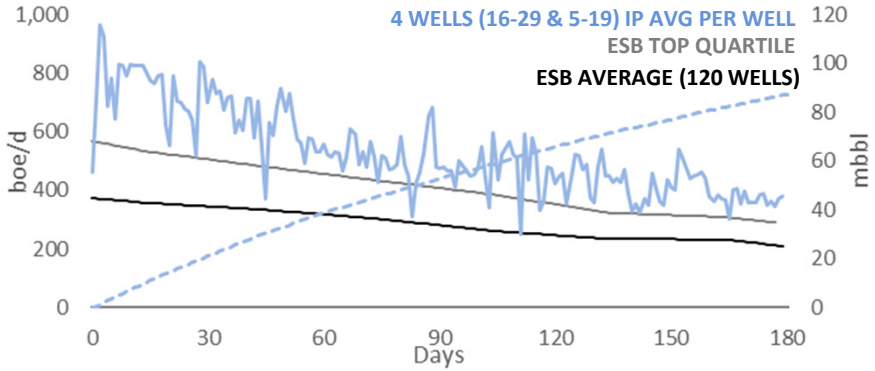
IP30 795 boe/d & EUR 645mmboe (71% liquids)

20 month payout & $6MM NPV10

KAYBOB WEST & EAST OIL



TWO CREEKS VS. EAST SHALE BASIN DUVERNAY



VOLATILE OIL TYPE WELL IRR SENSITIVITY

Well Cost ($MM)	WTI (US$) $55	$60	$65
$6	97%	126%	161%
$7	67%	88%	111%
$8	48%	63%	80%
$9	36%	47%	60%

Single well economics at $7.2MM DCTE. Type well per McDaniel 2019 booking. Operating costs reflect AOC internal estimates. Flat long term pricing (US$60 WTI, US$7.50 C5 diff, C$1.50 AECO, 0.75 FX).

THERMAL OIL
LEISMER & HANGINGSTONE

THERMAL OIL

LEISMER – TOP TIER OIL SANDS PROJECT

- ~20,000 bbl/d; ~3.5x SOR
- 40,000 bbl/d AER approval
- 695 mmbbl 2P reserves; 95 year 2P RLI
- ~US$44 WTI operating breakeven (2020e)

HANGINGSTONE – LOW SUSTAINING CAPITAL

- ~9,000 bbl/d; ~4.5x SOR
- 177 mmbbl 2P reserves; 55 year 2P RLI

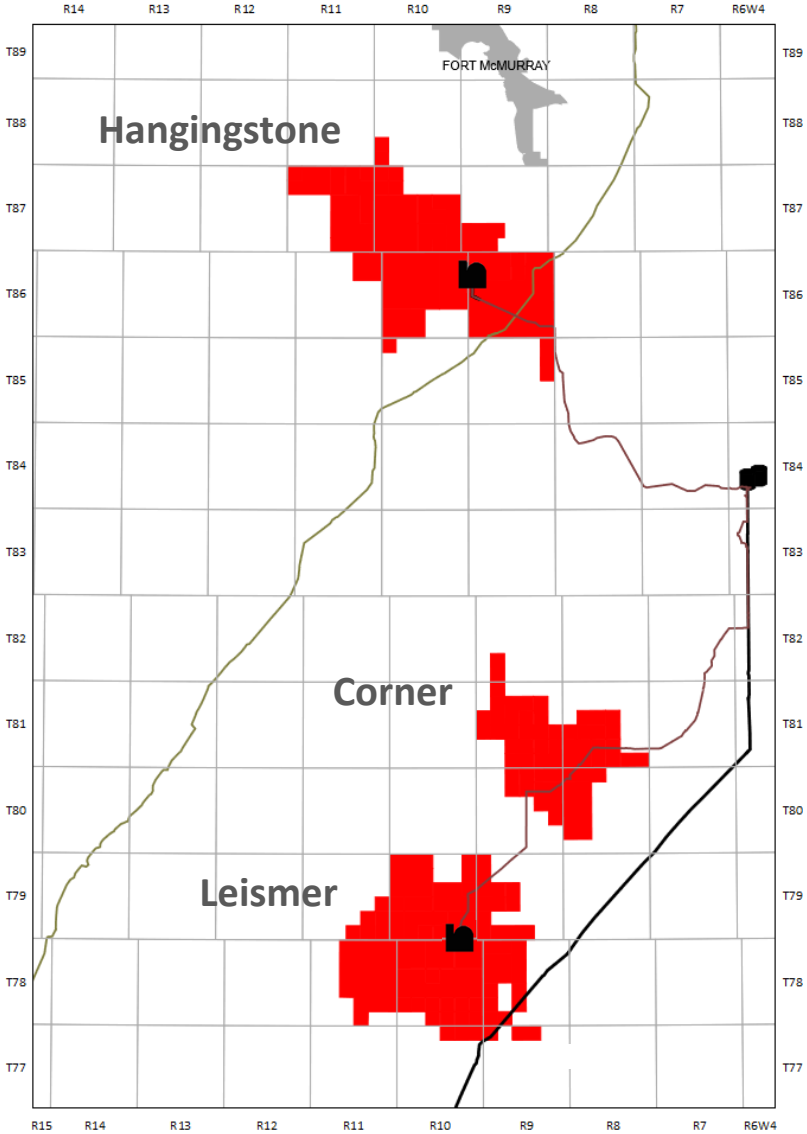
CORNER – LONG TERM DEVELOPMENT

- Top tier lease; 40,000 bbl/d AER approval in place

ACTIVITY OVERVIEW: $65MM 2020 BUDGET

- Major projects: long lead initiatives for Pad L8, water disposal project, Hangingstone turnaround, routine pump changes

REGIONAL MAP



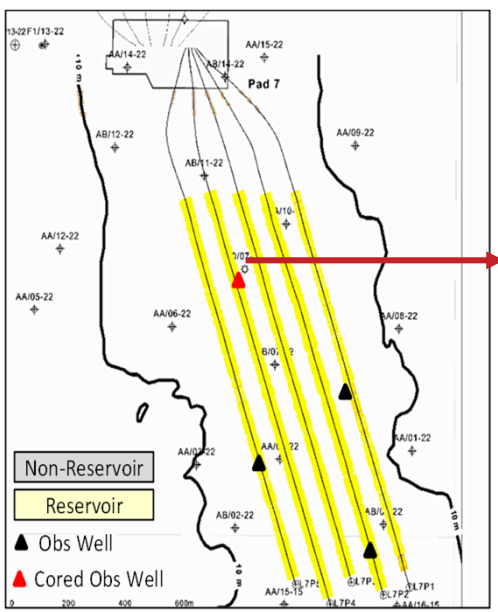
Break-evens reflect 2020e production, US$17.50 WCS diff, US$5 C5 diff, C$1.75 AECO, 0.75 FX
Footnotes and additional information included in the back as endnotes

THERMAL OIL – LEISMER ACTIVITY

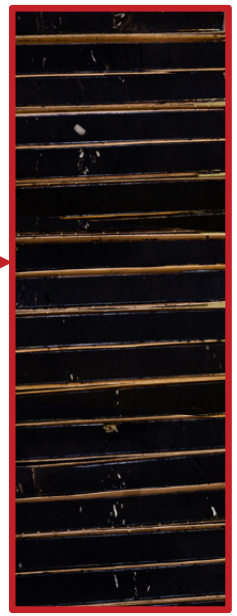
HIGHLIGHTS

- L7 sustaining pad
  - 1,250m laterals (50% longer); flow control equipped
  - On-stream in Q4/19
- L8 sustaining pad
  - Drilled 4 observation wells Q1/20
  - Commenced long lead initiatives
- Expanding non-condensable gas injection (Pads L1 – L4)

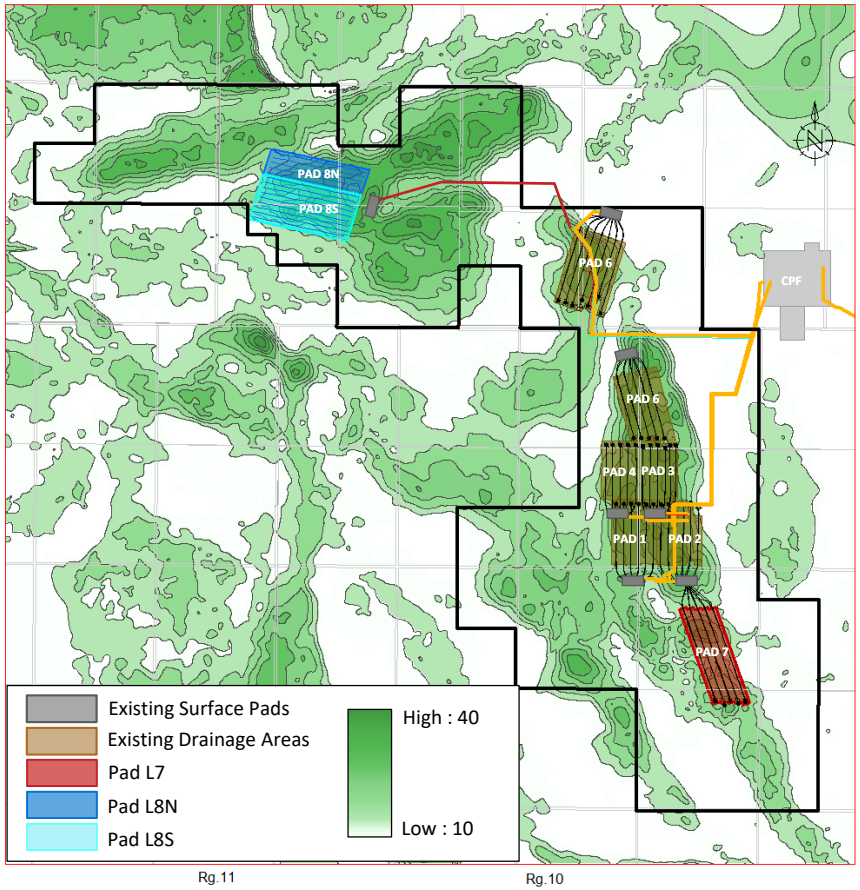
PAD 7 OVERVIEW



103/07-22 CORE



LEISMER DEVELOPMENT



CANADA ENERGY MAKES A GLOBAL DIFFERENCE

CANADIAN ENERGY MAKES A GLOBAL DIFFERENCE

THE WORLD NEEDS CANADA'S ENERGY

- Energy Demand to grow by 27% by 2040
- ALL forms of energy are needed

CANADA IS A GLOBAL LEADER IN INNOVATION & ENVIRONMENTAL STEWARDSHIP

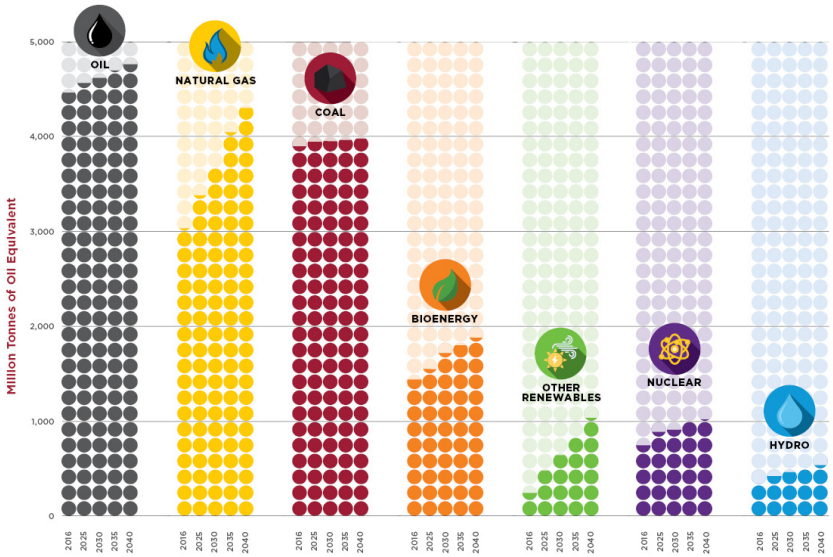
- If Canadian Energy standards were applied across the world GHG emissions would decrease 23% (~100MM car equivalent)
- Oil Sands 0.15% of world emissions

CANADA NEEDS A ROBUST ENERGY SECTOR

- >$40B in annual capital investment
- Employment far reaching (533,000 jobs), largest employer of Indigenous people

The World Needs More Canadian Energy

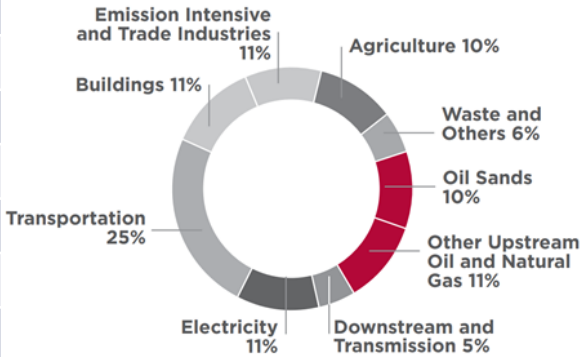
WORLD ENERGY MIX (2016 – 2040)



EMISSIONS IN THE GLOBAL CONTEXT

China	24%
US	13%
EU	7%
India	7%
Russia	4%
Japan	3%
Canada	<1.5%
Australia	1%
Other	40%

CANADIAN EMISSIONS - 2016



Sources: CAPP, IEA, "Global carbon intensity of crude oil production" published Aug 2018 in Science Mag

CORPORATE RESPONSIBILITY

We believe that **strong performance in health, safety, and environment** is essential to achieving our business goals and meeting the needs of stakeholders. We are focused on being a **valued partner in local communities and industry programs** while developing Alberta's energy resources responsibly. We have developed policies, programs and **strong governance practices** to be consistent with these objectives.

ENVIRONMENT

Innovation and sustainable development

SOCIAL

Safety and community involvement core to our culture

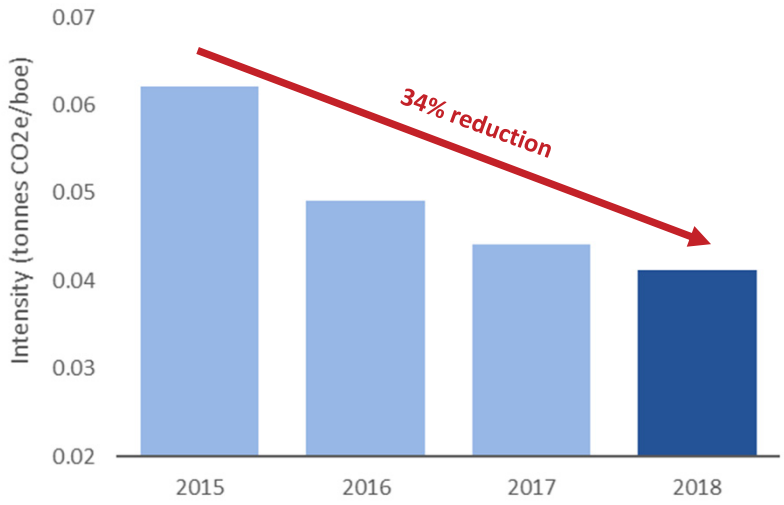
GOVERNANCE

Committed to the highest standards of corporate governance

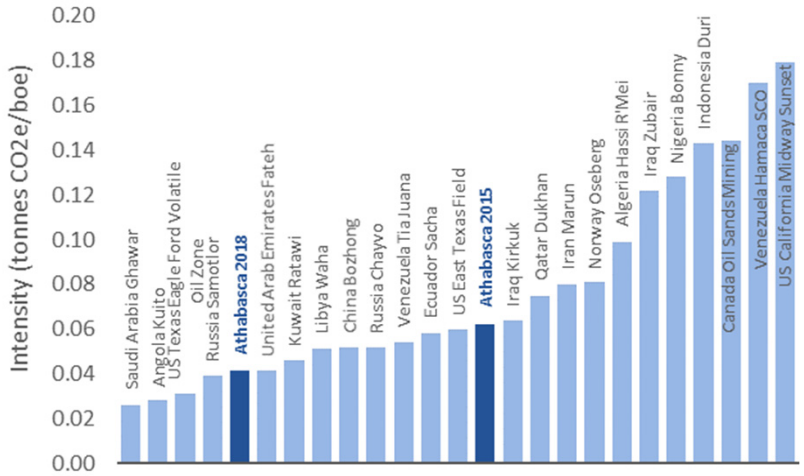
Strong ESG performance supported by commitment to transparency and continual improvement

CORPORATE RESPONSIBILITY – ENVIRONMENT

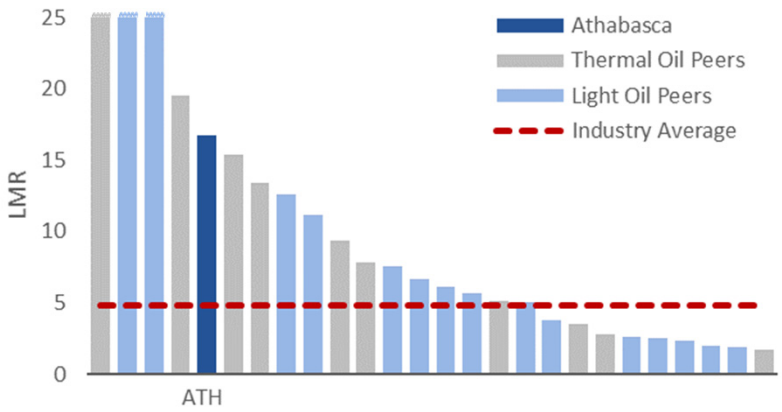
CORPORATE EMISSIONS INTENSITY



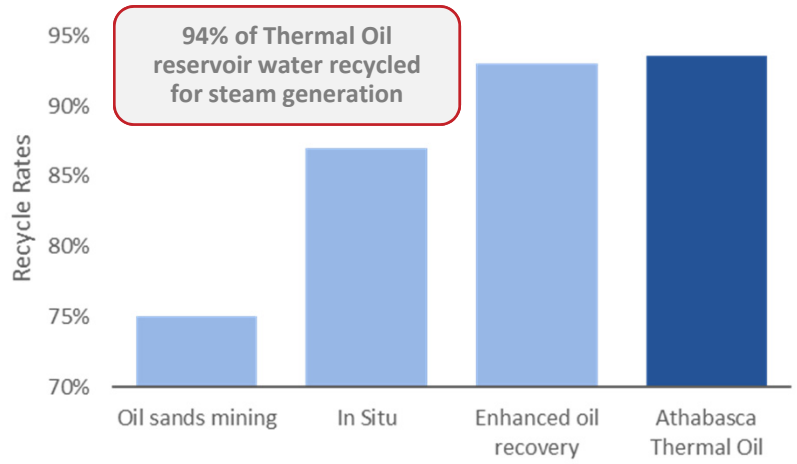
GLOBAL EMISSIONS



LIABILITY MANAGEMENT RATING



WATER RECYCLING RATES (2018)



Sources: National Pollutant Release Inventory, Alberta Directive 54 filings, ARC Energy Research Institute, Alberta Energy Regulator.

CORPORATE RESPONSIBILITY – SOCIAL

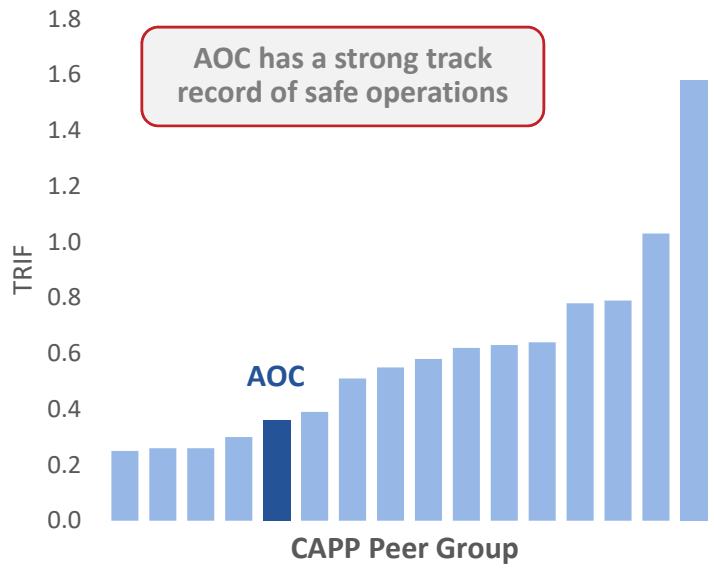
SAFETY

- **2018 Total Recordable Injury Frequency: 0.36**
- Exemplary safety performance key to business results and stakeholder needs
  - Behavior Based Safety embedded in culture
- Corporate scorecard measures quantifiable safety metrics

COMMUNITY INVOLVEMENT

- **Support communities where we live and operate**
- Some local causes that we support:

SAFETY BENCHMARKING (2018)



Alberta Health Services
Fox Creek Hospital
Ft. McMurray Hospital
Lac La Biche Hospital

STARS®

Canadian Red Cross

United Way Calgary and Area

Heart&Stroke

Alberta Children's Hospital Foundation

Renfrew Educational Services – Helping Kids Soar

Children's Wish

Alberta Cancer Foundation

University of Calgary

Inn from the Cold

Calgary Food Bank

Local Hero Foundation

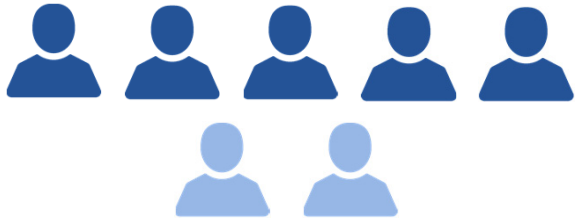
TRIF = Total Reportable Injury Frequency
TRIF peer data sourced from CAPP

CORPORATE RESPONSIBILITY – GOVERNANCE

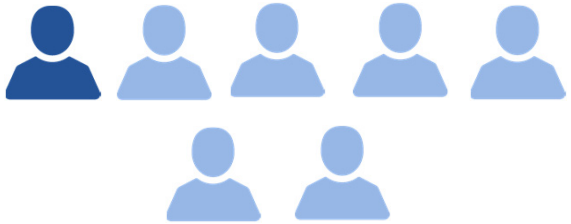
GOVERNANCE OVERVIEW

- AOC's Board is responsible for the stewardship of the Company and provides independent and effective leadership
- Some key areas of oversight include:
  - Health, safety and environmental performance
  - Strategic direction and risk management
  - Succession and compensation
  - Ethics and compliance
- AOC's policies are available on our website and include:
  - Board Diversity Policy
  - Code of Business Ethics
  - Health & Safety Policy
  - Shareholder Rights Plan
  - Board Mandates (Chair, Audit, Reserves, Compensation)

Independent Board and Chair (5 of 7)



Female Board Representation (1 of 7)



Female Executive Representation (1 of 4)

SUPPLEMENTAL INFORMATION

CORPORATE SNAPSHOT & HEDGING

CAPITALIZATION OVERVIEW (ATH-TSX)

Basic Shares Outstanding	523	MM
Market Capitalization ($0.35/sh)	**$188**	**MM**
Q4/19 Net Debt	$308	MM
Total Enterprise Value	**$496**	**MM**
Term Debt (9.875% due Feb 2022)	US$450	MM
Reserve Based Facility	$120	MM
Liquidity	$340	MM
Tax Pools (total / NCL & CEE)	$3.2 / $2.1	Billion

Q4/19 Net debt = FV term debt + Working Capital Deficit (adj. for risk management contracts and capital-carry)
Q4/19 Liquidity = cash & equivalents + available credit facilities

HEDGING OVERVIEW

As of March 2, 2020

2020												
	Q1 2020			Q2 2020			Q3 2020			Q4 2020		
WTI / WCS Differential	**Volume**	**Price C$**	**Price US$**	**Volume**	**Price C$**	**Price US$**	**Volume**	**Price C$**	**Price US$**	**Volume**	**Price C$**	**Price US$**
Financial Swaps	9,659	(26.82)	(20.17)	18,000	(23.90)	(17.97)	16,000	(23.65)	(17.78)	11,000	(24.76)	(18.62)
WTI Swap	**Volume**	**Price C$**	**Price US$**	**Volume**	**Price C$**	**Price US$**	**Volume**	**Price C$**	**Price US$**	**Volume**	**Price C$**	**Price US$**
Financial Swaps	12,000	76.68	57.66	9,000	75.97	57.12	3,000	73.19	55.03	3,000	73.19	55.03
Collars	1,000	65.84-79.80-86.45	49.50-60.00-65.00	1,000	65.84-79.80-86.45	49.50-60.00-65.00	1,000	65.84-79.80-86.45	49.50-60.00-65.00	1,000	65.84-79.80-86.45	49.50-60.00-65.00
	3,000	65.84-73.15-79.80	49.50-55.00-60.00	3,000	65.84-73.15-79.80	49.50-55.00-60.00	3,000	65.84-73.15-79.80	49.50-55.00-60.00	3,000	65.84-73.15-79.80	49.50-55.00-60.00
	2,000	66.17-73.15-79.80	49.75-55.00-60.00	2,000	66.17-73.15-79.80	49.75-55.00-60.00	2,000	66.17-73.15-79.80	49.75-55.00-60.00	2,000	66.17-73.15-79.80	49.75-55.00-60.00
				3,000	73.15-79.80-86.78	55.00-60.00-65.25						

Canadian price is based on an FX rate of 1.33

ATHABASCA – 2020 BUDGET

CORPORATE

- Production: 36,000 – 37,500 boe/d (88% liquids)
- Capital: $125MM E&D (+$9MM capitalized G&A)

THERMAL OIL

- Production: 26,000 – 27,000 bbl/d
- Capital: $65MM
- Major projects: Pad L8 long leads, water disposal project, Hangingstone turnaround, routine pump changes

LIGHT OIL

- Production: 10,000 – 10,500 boe/d (55% liquids)
- Capital: $60MM net
  - Montney: complete and tie-in two pads (10 wells)
  - Duvernay: 7 drills, 13 completions, 16 tie-ins
    - *~$185MM gross (~$30MM net); exposure protected by JV carry*

MANAGEMENT TEAM AND BOARD

MANAGEMENT TEAM

Robert Broen, P.Eng.
President & Chief Executive Officer

Matt Taylor, CFA
Chief Financial Officer

Karla Ingoldsby, P. Eng.
VP Thermal Oil

Mike Wojcichowsky, P. Eng.
VP Light Oil

BOARD OF DIRECTORS

Ronald Eckhardt
Chair of the Board, member of the Reserves Committee

Robert Broen, P.Eng.
President & Chief Executive Officer

Bryan Begley
Chair of the Compensation & Governance Committee and member of the Reserves Committee

Anne Downey, P. Eng.
Chair of the Reserves Committee

Thomas Ebbern
Member of the Compensation & Governance Committee and member of the Audit Committee

Carlos Fierro
Member of the Compensation & Governance Committee and member of the Audit Committee

Marshall McRae, CA
Chair of the Audit Committee

ENDNOTES & RISK MANAGEMENT

Slide	Endnotes

Multi-year outlook price assumptions:

		2018	2019	2020e
WTI	*US$/bbl*	$64.75	$57.00	$56.75
FX	*C$/US$*	$0.75	$0.75	$0.75
Heavy Diff	*US$/bbl*	-$26.25	-$12.75	-$18.25
WCS	*C$/bbl*	$49.75	$58.75	$51.00
MSW Diff	*US$/bbl*	-$11.25	-$5.00	-$7.25
MSW (Ed. Par. Light Oil)	*C$/bbl*	$69.25	$69.00	$65.75
C5 Diff	*US$/bbl*	-$6.00	-$4.25	-$4.00
Condensate	*C$/bbl*	$78.50	$70.25	$70.50
AECO	*C$/mcf*	$1.50	$1.80	$1.85

1/4

(1) Liquidity = cash & equivalents + available credit facilities
(2) Consolidated reserves as at December 31, 2019 evaluated by McDaniel & Associates Consultants Ltd.
(3) Reserve life index calculated on corporate 2P reserves of 1,300 mmboe and ~37,500 boe/d production
(4) For additional information regarding Athabasca's reserves and resources estimates, please see "Independent Reserve and Resource Evaluations" in the Company's 2019 Annual Information Form which is available on Company's website or on SEDAR www.sedar.com

2/3/5/23

(1) Historical financial and operating results found on Company's website or on SEDAR www.sedar.com
(2) Liquidity = cash & equivalents + available credit facilities
(3) Netbacks = operating netbacks prior to realized hedging gains (losses) and other income
(4) FCF = funds flow – capital expenditures
(5) Net debt = FV term debt + Current Liabilities (adj. for risk management) - Current Assets (adj. for risk management & capital-carry)
(6) Adjusted EBITDA is defined as Net income (loss) and comprehensive income (loss) before foreign exchange gain (loss), gain (loss) on foreign exchange risk management contracts, gain (loss) on revaluation of provisions and other, gain (loss) on sale of assets, financing and interest expense, depreciation, depletion, impairment and taxation (recovery) expense.

9/10/11/12

(1) Gross Montney inventory based on management estimate of 4 wells per section
Gross Duvernay acres and inventories. Well inventory based on management estimate of 4-6 wells per section and ~2,750m laterals.
See reader advisory "Drilling Locations" for more detail
(2) Operating netback is prior to realized hedging gains (losses) and other income

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(1) Leismer reserve life index calculated on 695mmbbl 2P reserves and 20,000 bbl/d production; Hangingstone reserve life index calculated on 177mmbbl 2P reserves and 9,000 bbl/d production

READER ADVISORY

Forward Looking Statements

This Presentation contains forward-looking information that involves various risks, uncertainties and other factors. All information other than statements of historical fact is forward-looking information. The use of any of the words "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "believe", "view", "contemplate", "target", "potential" and similar expressions are intended to identify forward-looking information. The forward-looking information is not historical fact, but rather is based on the Company's current plans, objectives, goals, strategies, estimates, assumptions and projections about the Company's industry, business and future operating and financial results. This information involves known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking information. No assurance can be given that these expectations will prove to be correct and such forward-looking information included in this Presentation should not be unduly relied upon. This information speaks only as of the date of this Presentation. In particular, this Presentation contains forward-looking information pertaining to, but not limited to, the following: our strategic plans and growth strategies; the Company's 2020 guidance; our drilling plans in Placid MOntney and Greater Kaybob Duvernay; type well economic metrics; estimated recovery factors and reserve life index; and other matters.

Information relating to "reserves" is also deemed to be forward-looking information, as it involves the implied assessment, based on certain estimates and assumptions, that the reserves described exist in the quantities predicted or estimated and that the reserves can be profitably produced in the future. With respect to forward-looking information contained in this Presentation, assumptions have been made regarding, among other things: commodity outlook; the regulatory framework in the jurisdictions in which the Company conducts business; the Company's financial and operational flexibility; the Company's, capital expenditure outlook, financial sustainability and ability to access sources of funding; geological and engineering estimates in respect of Athabasca's reserves and resources; and other matters. Certain other assumptions related to the Company's Reserves are contained in the report of McDaniel evaluating Athabasca's Proved Reserves, Probable Reserves and Contingent Resources as at December 31, 2019 (which is respectively referred to herein as the "McDaniel Report").

Actual results could differ materially from those anticipated in this forward-looking information as a result of the risk factors set forth in the Company's Annual Information Form ("AIF") dated March 4, 2020 available on SEDAR at www.sedar.com, including, but not limited to: fluctuations in commodity prices, foreign exchange and interest rates; political and general economic, market and business conditions in Alberta, Canada, the United States and globally; changes to royalty regimes, environmental risks and hazards; the potential for management estimates and assumptions to be inaccurate; the dependence on Murphy as the operator of the Company's Duvernay assets; the capital requirements of Athabasca's projects and the ability to obtain financing; operational and business interruption risks; failure by counterparties to make payments or perform their operational or other obligations to Athabasca in compliance with the terms of contractual arrangements; aboriginal claims; failure to obtain regulatory approvals or maintain compliance with regulatory requirements; uncertainties inherent in estimating quantities of reserves and resources; litigation risk; environmental risks and hazards; reliance on third party infrastructure; hedging risks; insurance risks; claims made in respect of Athabasca's operations, properties or assets; risks related to Athabasca's amended credit facilities and senior secured notes; and risks related to Athabasca's common shares.

Also included in this Presentation are estimates of Athabasca's 2020 guidance which are based on the various assumptions as to production levels, commodity prices, currency exchange rates and other assumptions. To the extent any such estimate constitutes a financial outlook, it was approved by management and the Board of Directors of Athabasca, and is included to provide readers with an understanding of the Company's outlook. Management does not have firm commitments for all of the costs, expenditures, prices or other financial assumptions used to prepare the financial outlook or assurance that such operating results will be achieved and, accordingly, the complete financial effects of all of those costs, expenditures, prices and operating results are not objectively determinable. The actual results of operations of the Company and the resulting financial results may vary from the amounts set forth herein, and such variations may be material. The financial outlook contained in this Presentation was made as of the date of this Presentation and the Company disclaims any intention or obligations to update or revise such financial outlook, whether as a result of new information, future events or otherwise, unless required pursuant to applicable law.

Drilling Locations: The 700 Duvernay drilling locations referenced include: 45 proved undeveloped or non-producing locations and 35 probable undeveloped locations for a total of 40 booked locations with the balance being unbooked locations. The 200 Montney drilling locations referenced include: 77 proved undeveloped locations and 24 probable undeveloped locations for a total of 101 booked locations with the balance being unbooked locations. Proved undeveloped locations and probable undeveloped locations are booked and derived from the Company's most recent independent reserves evaluation as prepared by McDaniel as of December 31, 2019 and account for drilling locations that have associated proved and/or probable reserves, as applicable. Unbooked locations are internal management estimates. Unbooked locations do not have attributed reserves or resources (including contingent or prospective). Unbooked locations have been identified by management as an estimation of Athabasca's multi-year drilling activities expected to occur over the next two decades based on evaluation of applicable geologic, seismic, engineering, production and reserves information. There is no certainty that the Company will drill all unbooked drilling locations and if drilled there is no certainty that such locations will result in additional oil and gas reserves, resources or production. The drilling locations on which the Company will actually drill wells, including the number and timing thereof is ultimately dependent upon the availability of funding, oil and natural gas prices, provincial fiscal and royalty policies, costs, actual drilling results, additional reservoir information that is obtained and other factors.

Additional Oil and Gas Information:

"BOEs" may be misleading, particularly if used in isolation. A BOE conversion ratio of six thousand cubic feet of natural gas to one barrel of oil equivalent (6 Mcf: 1 bbl) is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. As the value ratio between natural gas and crude oil based on the current prices of natural gas and crude oil is significantly different from the energy equivalency of 6:1, utilizing a conversion on a 6:1 basis may be misleading as an indication of value.

Test Results and Initial Production Rates: The well test results and initial production rates provided in this presentation should be considered to be preliminary, except as otherwise indicated. Test results and initial production rates disclosed herein may not necessarily be indicative of long term performance or of ultimate recovery.

Non-GAAP Financial Measures:

The "Adjusted Funds Flow", "Light Oil Operating Income", "Light Oil Operating Netback", "Light Oil Capital Expenditures Net of Capital-Carry", "Thermal Oil Operating Income", "Thermal Oil Operating Netback", "Consolidated Operating Income", "Consolidated Operating Netback", "Consolidated Capital Expenditures Net of Capital-Carry", "Adjusted EBITDA" and "Net Debt" financial measures contained in this Presentation do not have standardized meanings which are prescribed by IFRS and they are considered to be non-GAAP measures. These measures may not be comparable to similar measures presented by other issuers and should not be considered in isolation with measures that are prepared in accordance with IFRS. Complete definitions are outlined in the Company's Q4 2019 MD&A and financials available on SEDAR (www.sedar.com) or the Company's website (www.atha.com) .

ATHABASCA

OIL CORPORATION